

APRIL 6 - 10, 2026

MARKET SUMMARY



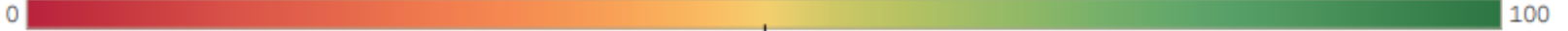
SPOTLIGHT | New England Governors Issue Statement on Advancement of Nuclear Power

On March 31st, the six New England state governors issued a joint statement supporting the advancement of nuclear power in the region. The statement includes two core directives. The first is to ensure safe, affordable, and reliable operation of existing nuclear power through coordination between ISO New England, facility owners, federal agencies, and other stakeholders. There are....

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CES SCORE | Is it Time for Action?

The CES SCORE shows how current wholesale commodity prices compare to their 52-week range. A score close to 0 indicates that current prices are close to their 52-week HIGH; a score close to 100 indicates that current prices are close to their 52-week LOW. Many factors influence how wholesale prices are translated into retail prices paid by consumers and when it is time to consider a price lock. Please contact your CES Energy Services Advisor for customized strategic procurement advice.



Natural Gas NYMEX Terms

12 Month: 94
18 Month: 94
24 Month: 94
36 Month: 94

Electricity Terms

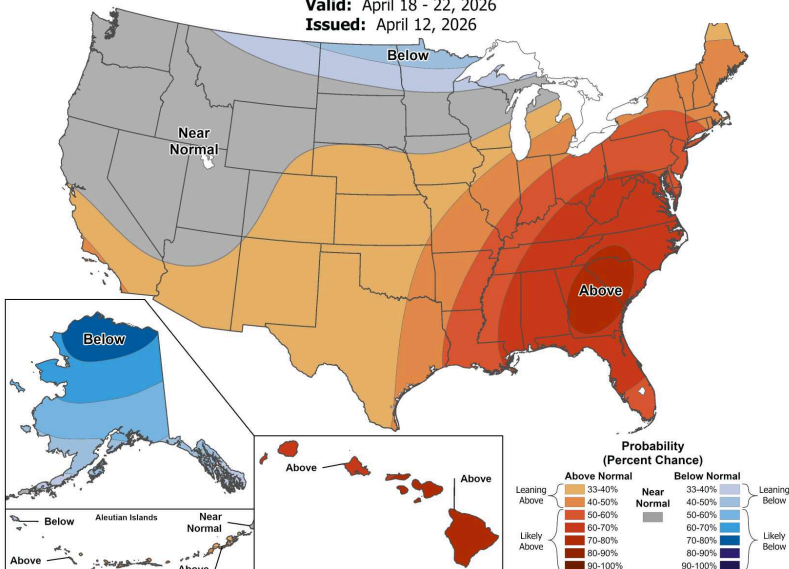
12 Month: 12
18 Month: 40
24 Month: 9
36 Month: 7

Crude Oil Terms

12 Month: 6
18 Month: 5
24 Month: 5
36 Month: 4

WEATHER | 6 - 10 Day Forecast

Valid: April 18 - 22, 2026
Issued: April 12, 2026



The South, Midwest, and East Coast are all expected to see warmer-than-average temperatures in the coming week.

This map depicts forecasted temperatures for next week compared to the long-term average. The blue/purple areas are forecast to be colder than normal, gray areas are normal, and yellow/orange/red areas are warmer than normal. Abnormally hot weather in the summer and cold weather in the winter can increase the price for natural gas, oil, and electricity.

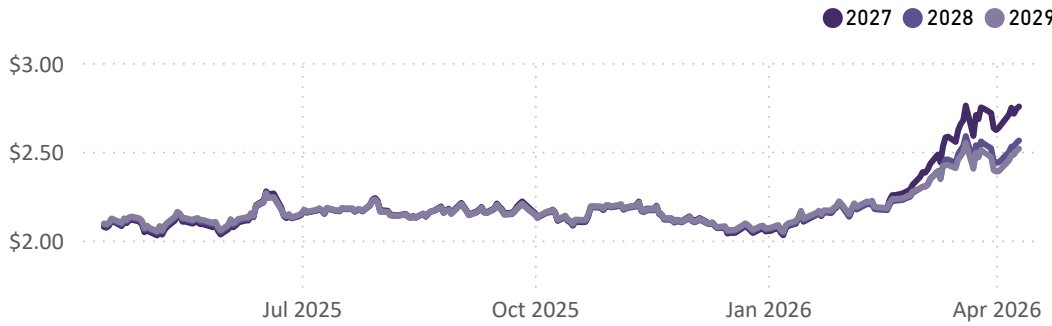
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OIL & DISTILLATES | OVERVIEW

HEATING OIL FUTURE CALENDAR STRIPS - \$/GAL

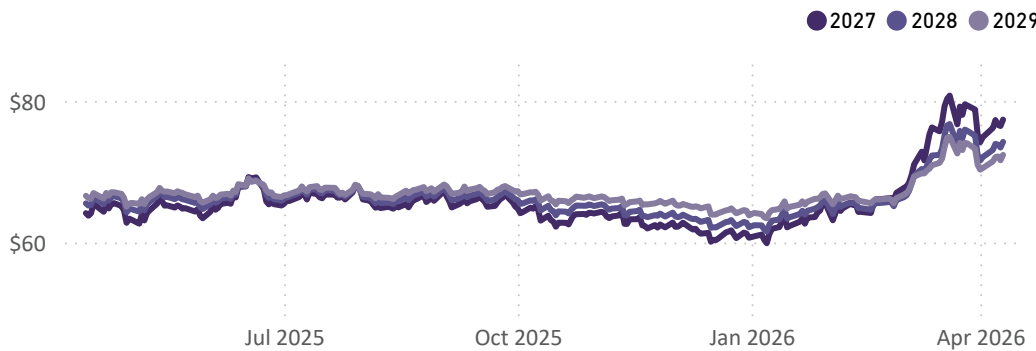


Prompt Month Price for May 2026

This week:	\$96.57/Bbl
Prior Week:	\$111.54/Bbl
Change:	(\$14.97)/Bbl

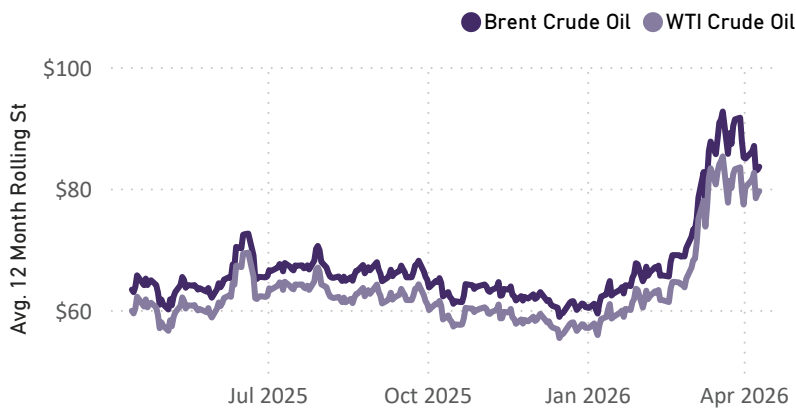
The rolling 12-month strips for both Brent and WTI dropped slightly week-over-week, where Brent is down by 1.2% to \$83.09/barrel and WTI by 0.7% to \$79.55/barrel. The strip for New York Harbor heating oil slid by 1.1%, closing at \$3.18/gallon last week. Representatives from the United States and Iran met in Pakistan this past weekend to discuss a ceasefire, where the results of the nearly 21-hour long talks were less-than-ideal, bringing about no concrete agreement for lasting peace. Beginning today, the US Navy will enforce a blockade in the Strait of Hormuz, which will apply to all vessels exiting and entering Iranian ports but will not affect those leaving or destined for non-Iranian ports. These weekend developments are applying upward pressure on crude oil prices.

CRUDE OIL WTI FUTURE CALENDAR STRIPS - \$/BARREL

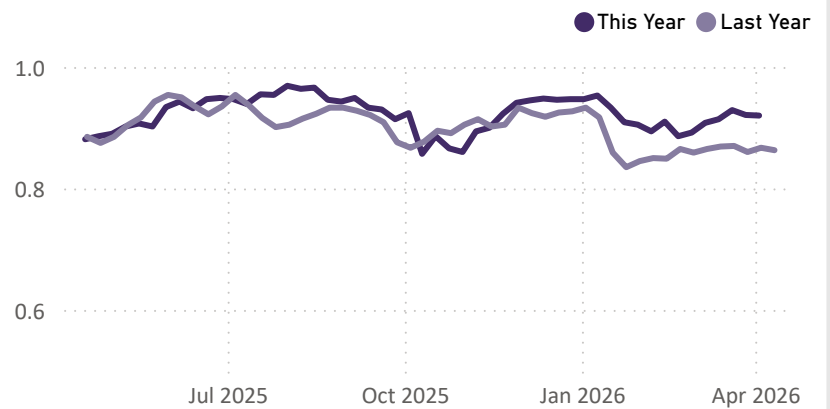


FUNDAMENTALS

CRUDE OIL 12-MONTH ROLLING STRIP - \$/BARREL

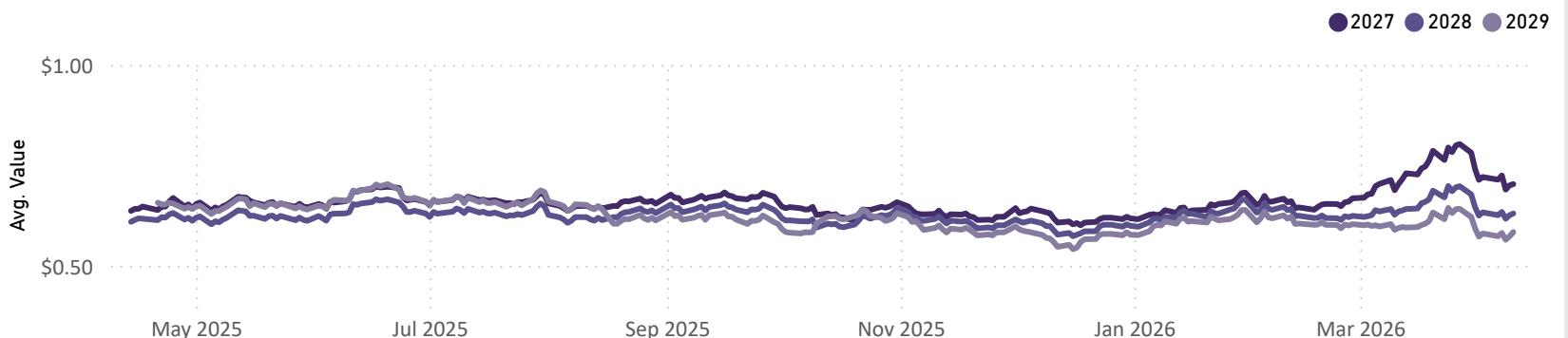


U.S. REFINERY RATES



PROPANE

MONT BELVIEU CALENDAR YEAR STRIPS \$/GAL



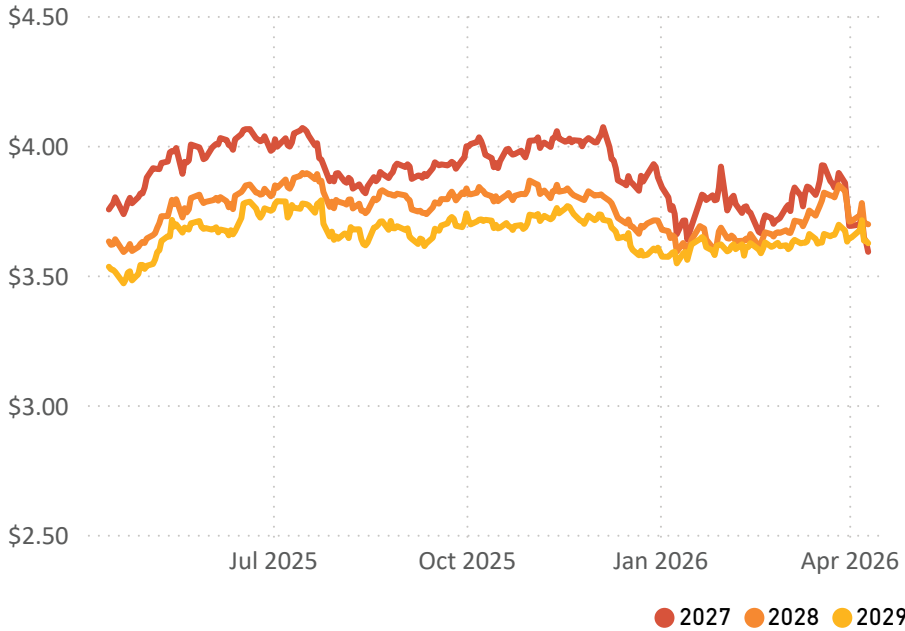
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NATURAL GAS | OVERVIEW

NATURAL GAS NYMEX CALENDAR STRIPS - \$/MMBTU



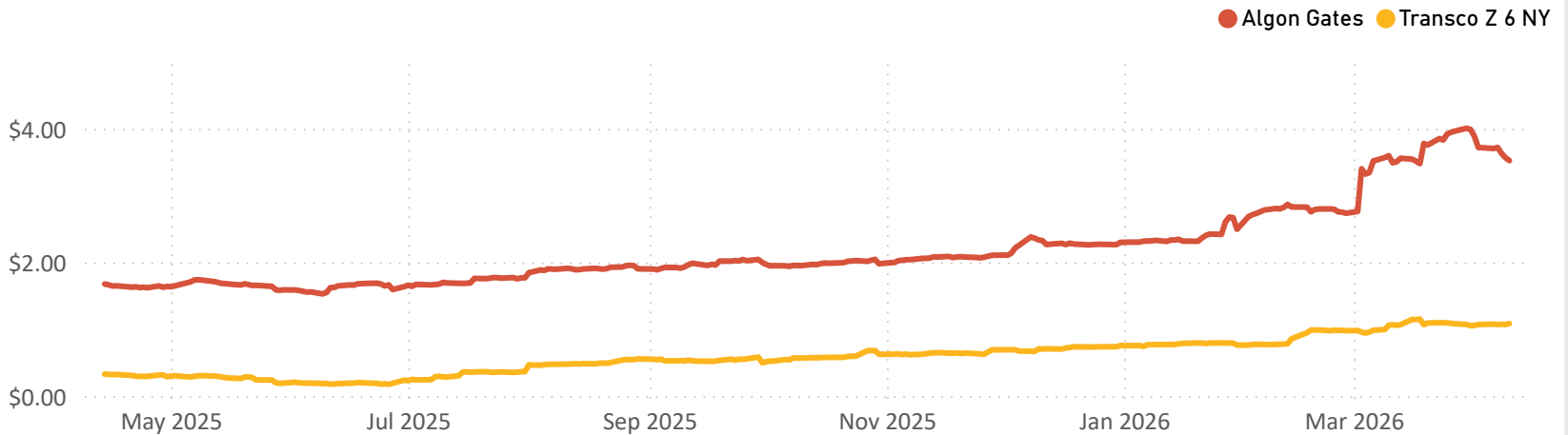
Prompt Month Price for May 2026

This Week:	\$2.65/MMBtu
Prior Week:	\$2.80/MMBtu
Change:	(\$0.15)/MMBtu

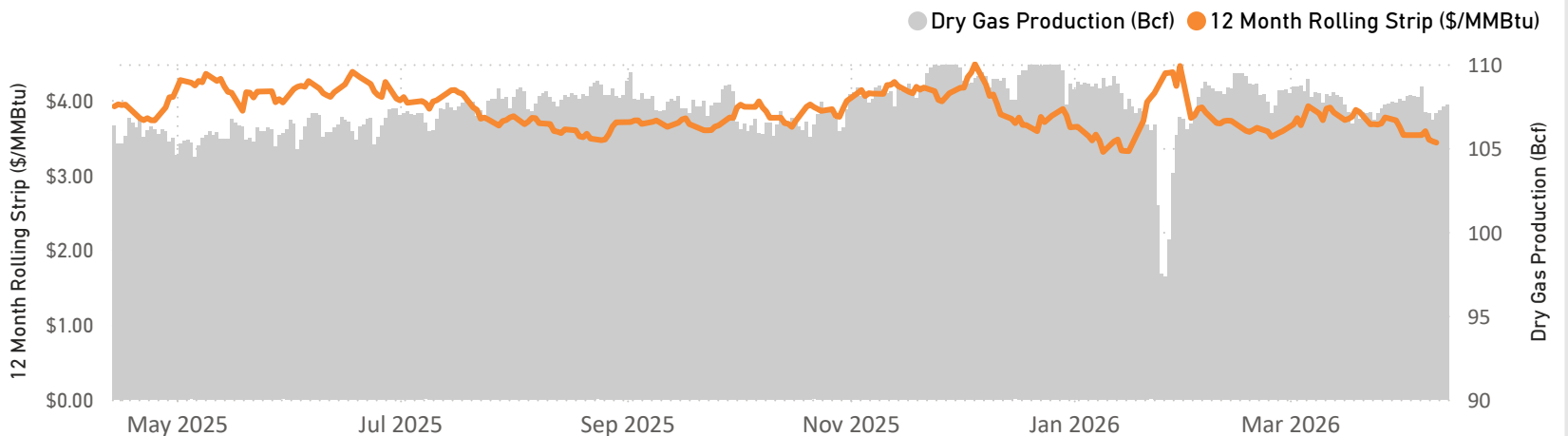
The NYMEX prompt month fell 5.4% to \$2.65/MMBtu, and the rolling 12-month strip decreased by \$0.10/MMBtu, or 2.8%, week-over-week to \$3.43/MMBtu. Elevated temperatures and a drop in power burn due to increased renewable energy production have helped mitigate recent impacts of geopolitical uncertainty on forward NYMEX pricing. The Algonquin Citygate rolling 12-month basis price saw a 5.3% weekly decline to \$3.52/MMBtu. U.S. storage levels are currently at 1,911 Bcf after a net increase of 50 Bcf. Inventories are now 87 Bcf, or 4.8%, above the five-year average, and 4.9% above levels a year ago. Platts Gas Daily Market Fundamentals projects U.S. demand to lower to an average of 98.6 Bcf/day over the coming week. Total supply is expected to remain consistent at 112.6 Bcf/day.

NATURAL GAS FUNDAMENTALS

NATURAL GAS BASIS - ROLLING 12 MO. FUTURES STRIP - \$/MMBTU



U.S. NATURAL GAS PRICE VS. PRODUCTION



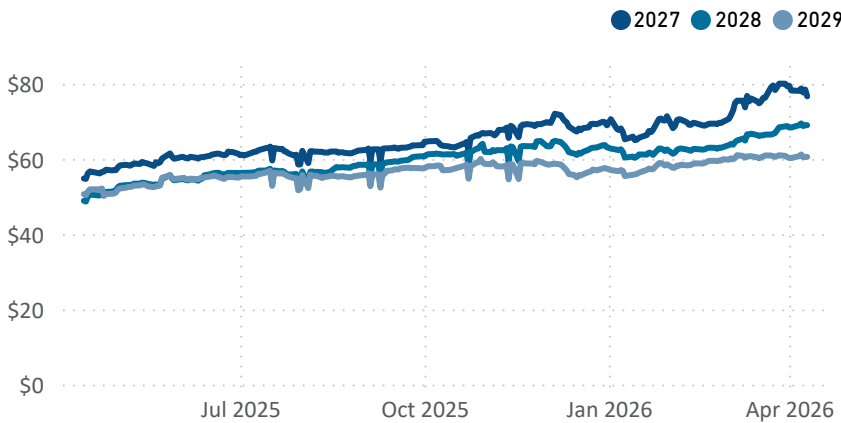
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NEW ENGLAND ELECTRICITY | OVERVIEW

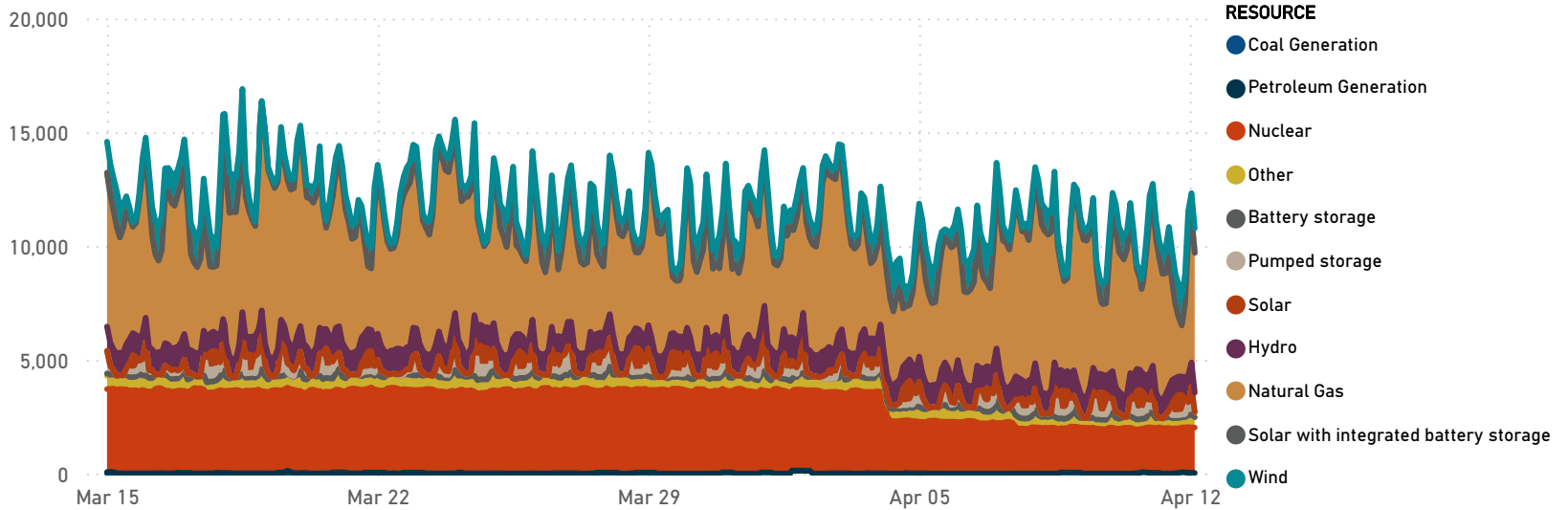
NEPOOL FUTURES MARKET CALENDAR STRIP PRICING - \$/MWH



The NEPOOL 12-month strip fell 2.3% week-over-week to \$76.82/MWh. The prompt month price rose 1.3% week-over-week to \$37.30/MWh. The 2027 calendar strip fell 1.4% to \$76.64/MWh, the 2028 strip increased 0.9% to \$68.97/MWh, and the 2029 strip rose 1.3% to \$56.52/MWh. An ISO Newswire report details the diverse set of smaller energy resources supplying electricity to New England's power grid. Wind and solar generation have strong seasonal and weather-driven variability, with solar output peaking in summer and wind output higher in winter. Other renewable-designated resources — including refuse, wood, landfill gas, and methane — provide more consistent generation but produce carbon emissions and accounted for about 4% of regional electricity consumption in 2025. Battery storage systems are expected to expand, while price-responsive demand contributes only marginally and is activated infrequently.

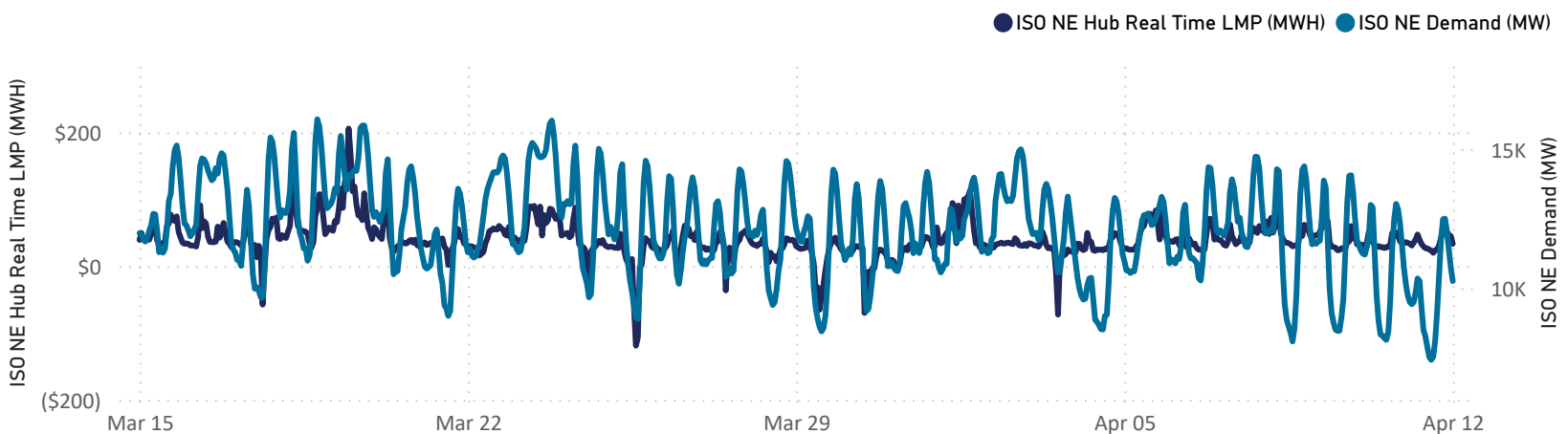
NEW ENGLAND REGIONAL ELECTRICITY GRID GENERATION MIX

ISO-NE GRID ELECTRICITY GENERATION MIX - EXCLUDES IMPORTS - MW



NEW ENGLAND GRID FUNDAMENTALS

ISO NE HOURLY GRID DEMAND & REAL TIME LMP RATE



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