FEBRUARY 24 - 28, 2025 MARKET SUMMARY



SPOTLIGHT | National Grid Offloads Onshore Renewables to Brookfield

National Grid plc, a British multinational energy giant, has reached a deal with Brookfield Asset Management, a Capadian investment firm, to sell its onshore renewables business to Brookfield for \$1.74 billion. National Grid plc is headquartered in London, has close to 3.00 billion in total assets, and employs over 31,000 individuals across the US aroushe UK.....

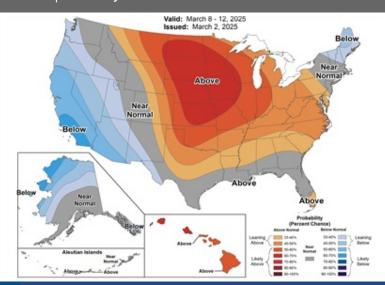
National Grid plc, a British multinational energy giant, has reached a deal with Brookfield Asset Management, a Canadian investment firm, to sell its onshore renewables business to Brookfield for \$1.74 billion. National Grid plc is headquartered in London, has close to \$100 billion in total assets, and employs over 31,000 individuals across the US and the UK. The US renewables division of the company is headquartered in Minneapolis and has over 3 GW of renewable capacity either operational or under construction and over 30 GW of renewable generation in development. National Grid plc joins the list of multinational corporations like Shell and BP that have begun divesting resources from renewable developments due to profitability. In May 2024, National Grid adopted a capital expenditure plan amounting to about \$63 billion, nearly twice the \$35 billion the company invested in capital expenditure during the last five years. Almost 80% of this planned expenditure will go toward the expansion of the company's electric networks in a bid to shift away from gas in both the US and the UK.

CES SCORE | Is it Time for Action?

The CES SCORE shows how current wholesale commodity prices compare to their 52-week range. A score close to 0 indicates that current prices are close to their 52-week HIGH; a score close to 100 indicates that current prices are close to their 52-week LOW. Many factors influence how wholesale prices are translated into retail prices paid by consumers and when it is time to consider a price lock. Please contact your CES Energy Services Advisor for customized strategic procurement advice.

0			100
	NATURAL GAS NYMEX TERMS	ELECTRICITY TERMS	CRUDE OIL TERMS
	12 MONTH: 10	12 MONTH: 1 9	12 MONTH: 85
	18 MONTH: 1 3	18 MONTH: 16	18 MONTH: 87
	24 MONTH: 14	24 MONTH: 15	24 MONTH: 89
	36 MONTH: 16	36 MONTH: 13	36 MONTH: 91

WEATHER | 6-10 Day Forecast



The West Coast and northern New England are expected to see below-average temperatures, with warmer-than-average weather forecast for much of the Central U.S. and parts of the East Coast.

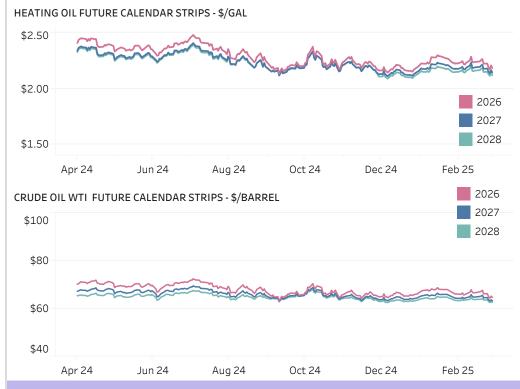
This map depicts forecasted temperatures for next week compared to the long-term average. The **blue/purple** areas are forecast to be colder than normal, gray areas are normal, and **yellow/orange/red** areas are warmer than normal. Abnormally hot weather in the summer and cold weather in the winter can increase the price for natural gas, oil, and electricity.

MARKET SUMMARY

FEBRUARY 24 - 28, 2025



OIL & DISTILLATES OVERVIEW



Prompt Month Price For Apr 25

This Week: \$69.76/Bbl

Prior Week: \$70.40/Bbl

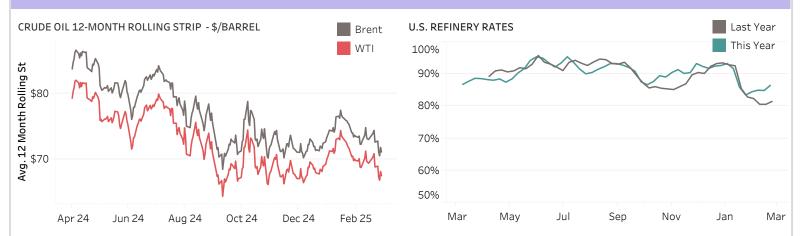
CHANGE:

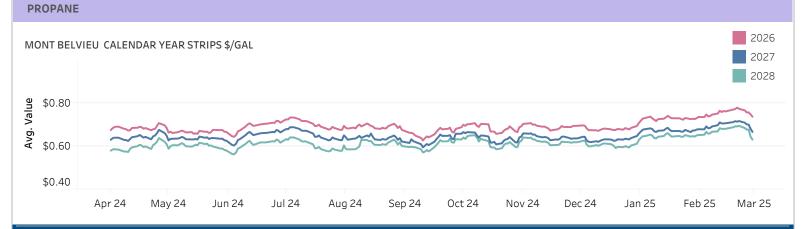
(\$0.64)/Bbl

WTI, Brent, and New York Harbor Heating Oil all decreased in price last week. WTI fell 0.9% week-over-week, closing at \$69.76 per barrel, while Brent decreased 0.5% week-over-week to \$74.04 per barrel. New York Harbor Heating Oil closed at \$2.35 per gallon, a 3.2% decrease from the previous week. Increasing gasoline and distillate inventories, as well as speculation about a possible peace deal between Russia and Ukraine, brought prices down last week. On Wednesday, Trump announced that he would be revoking Chevron's 2022 license to operate in Venezuela, citing a desire for increased speed of repatriation of deportees as well as concern about the country's most recent election.

FUNDAMENTALS

2



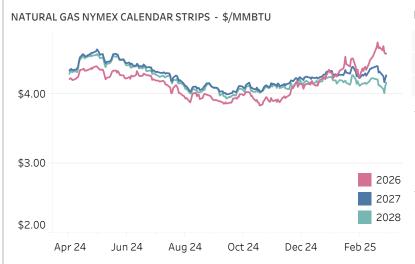




FEBRUARY 24 - 28, 2025



NATURAL GAS OVERVIEW



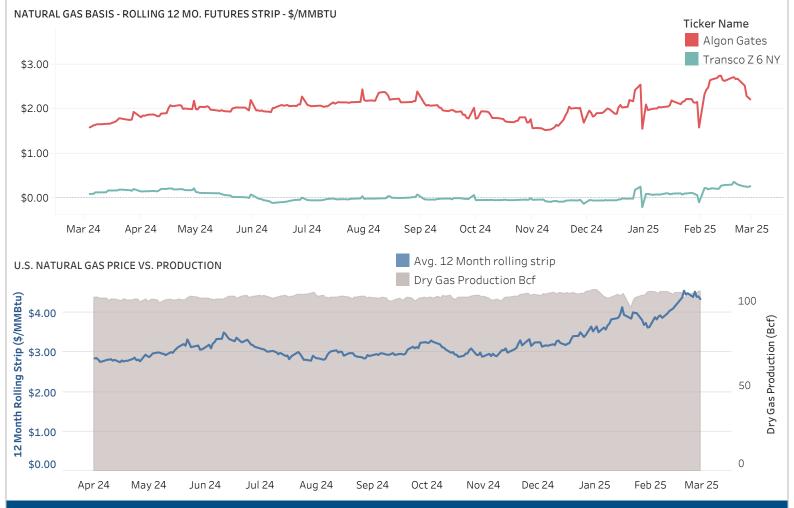
Winter natural gas NYMEX strips are an average of commodity prices for the months of December - March of each winter. Prices are presented in this format to highlight what consumers will pay during the typical heating season in the U.S.

Prompt Month Price For Apr 25



The NYMEX prompt month fell by \$0.40 week-over-week to \$3.83/MMBtu, a 9.4% decrease. The rolling 12-month strip dropped \$0.17 week-over-week to \$4.32/MMBtu, a 3.8% fall. A weekly net storage withdrawal of 261 Bcf for the week ending February 21st brought national storage down to 1,840 Bcf, 261 Bcf or 11.5% below the five-year average. The level of withdrawal met analysts' expectations. Average withdrawal rates from storage have been 27% higher than the five-year average up to this point in the withdrawal season. Total natural gas consumption in the United States dropped week-over-week, driven primarily by lower demand for space heating in the residential and commercial sectors as warmer weather set in. Decreasing demand in New England caused a drop in spot pricing last week, as the average daily temperature in Boston hit 47°F last Thursday.

NATURAL GAS FUNDAMENTALS



MARKET SUMMARY

FEBRUARY 24 - 28, 2025

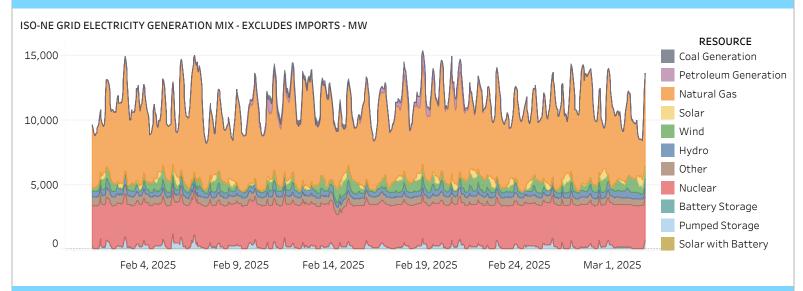


NEW ENGLAND ELECTRICITY OVERVIEW

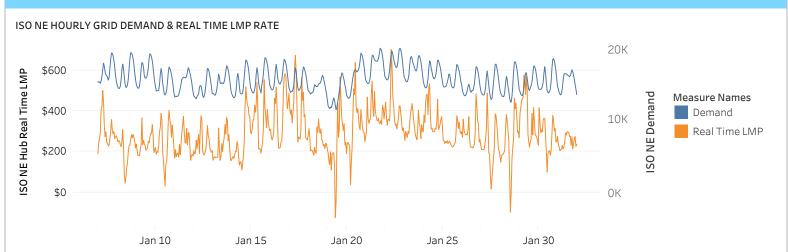


The NEPOOL 12-month strip increased by 3.06% week-over-week to reach \$74.82/MWh. Electricity prices remained elevated this week as significant winter heating demand continued and applied upward pressure to NYMEX and Algonquin Citygate basis natural gas prices. Electricity calendar year strips showed mixed movement with outer years continuing to trade well below the 2026 strip. The 2026 calendar strip increased 0.80% to reach \$70.61/MWh, the 2027 strip decreased 1.20% to \$60.93/MWh, and the 2028 strip fell 2.23% to \$55.21/MWh. ISO New England's 2024 Quarterly Market Report stated the estimated wholesale market cost of electricity was up 8% compared to 2023. The increase came despite lower natural gas prices and lower demand and was attributed to higher carbon emissions costs and reduced supply from imports and nuclear resources.

NEW ENGLAND REGIONAL ELECTRICITY GRID GENERATION MIX



NEW ENGLAND GRID FUNDAMENTALS



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