DECEMBER 9 - 13, 2024 MARKET

MARKET SUMMARY



SPOTLIGHT | Updated Rules for the Investment Tax Credit Program

On December 4th, the U.S. Department of the Treasury announced the final rules for the Investment Tax Credit

(ITC), which offers tax credits covering around 30% of total costs for qualifying clean energy projects. Extended to 2025 under the Inflation Reduction Act (IRA), the ITC is available for projects starting construction before the new year. These final rule....

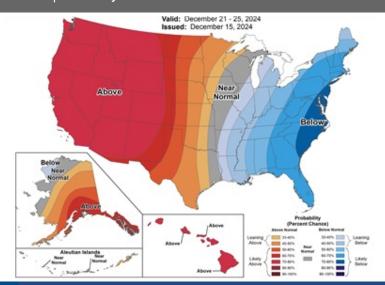
On December 4th, the U.S. Department of the Treasury announced the final rules for the Investment Tax Credit (ITC), which offers tax credits covering around 30% of total costs for qualifying clean energy projects. Extended to 2025 under the Inflation Reduction Act (IRA), the ITC is available for projects starting construction before the new year. These final rules aim to provide clarity for developers to apply for benefits before the extension expires and the ITC transitions into the Clean Electricity Investment Credit. This new program will offer similar tax credits to investors of clean energy projects with a more inclusive approach towards different types of technologies. The rule updates to the ITC aim to broaden the definition of qualifying projects, including aspects of offshore wind, geothermal heat pumps, biogas, and co-located energy storage. The rules also specify that hydrogen storage does not need to store hydrogen solely for energy purposes. With these modifications, developers can claim a larger portion of the designated funds, encouraging investments in renewable energy. The goals of this incentive are to produce more clean power and support the energy economy towards a sustainable future.

CES SCORE | Is it Time for Action?

The CES SCORE shows how current wholesale commodity prices compare to their 52-week range. A score close to 0 indicates that current prices are close to their 52-week HIGH; a score close to 100 indicates that current prices are close to their 52-week LOW. Many factors influence how wholesale prices are translated into retail prices paid by consumers and when it is time to consider a price lock. Please contact your CES Energy Services Advisor for customized strategic procurement advice.

0			100
	NATURAL GAS NYMEX TERMS	ELECTRICITY TERMS	CRUDE OIL TERMS
	12 MONTH: 27	12 MONTH: 21	12 MONTH: 75
	18 MONTH: 31	18 MONTH: 18	18 MONTH: 75
	24 MONTH: 35	24 MONTH: 21	24 MONTH: 76
	36 MONTH: 45	36 MONTH: 22	36 MONTH: 76

WEATHER | 6-10 Day Forecast



Colder-than-average temperatures are forecast across the East Coast, the South, and parts of the Midwest, with the West likely to see warmer weather.

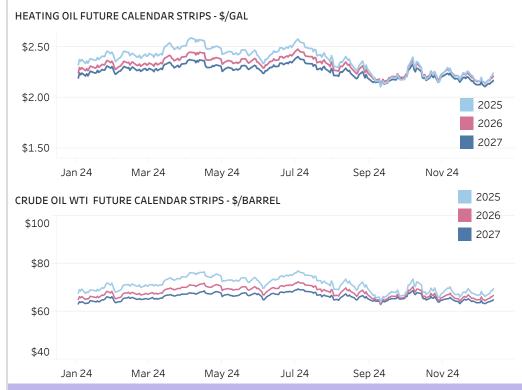
This map depicts forecasted temperatures for next week compared to the long-term average. The **blue/purple** areas are forecast to be colder than normal, gray areas are normal, and **yellow/orange/red** areas are warmer than normal. Abnormally hot weather in the summer and cold weather in the winter can increase the price for natural gas, oil, and electricity.

MARKET SUMMARY

DECEMBER 9 - 13, 2024



OIL & DISTILLATES OVERVIEW



Prompt Month Price For Jan 25

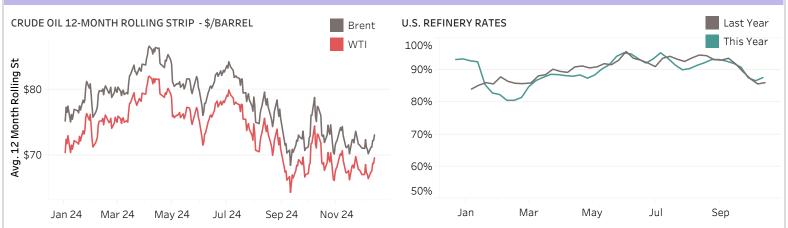
This Week: \$71.29/Bbl

Prior Week: \$67.20/Bbl

CHANGE: \$4.09/Bbl

WTI, Brent, and New York Harbor Heating Oil all increased in price last week. WTI rose 6.1% week-over-week, closing at \$71.29 per barrel, while Brent increased 4.7% week-over-week to \$74.49 per barrel. New York Harbor Heating Oil closed at \$2.27 per gallon, a 6.4% increase from the previous week. E.U. ambassadors agreed to implement another sanction package on Russia this week, and the U.S. is debating similar policies. Recent reports show that crude oil imports in China, the world's largest oil importer, increased on an annual basis in November for the first time since last spring. The EIA increased its 2025 global oil demand growth forecast by over 100,000 barrels per day.

FUNDAMENTALS





PROPANE





DECEMBER 9 - 13, 2024



NATURAL GAS OVERVIEW



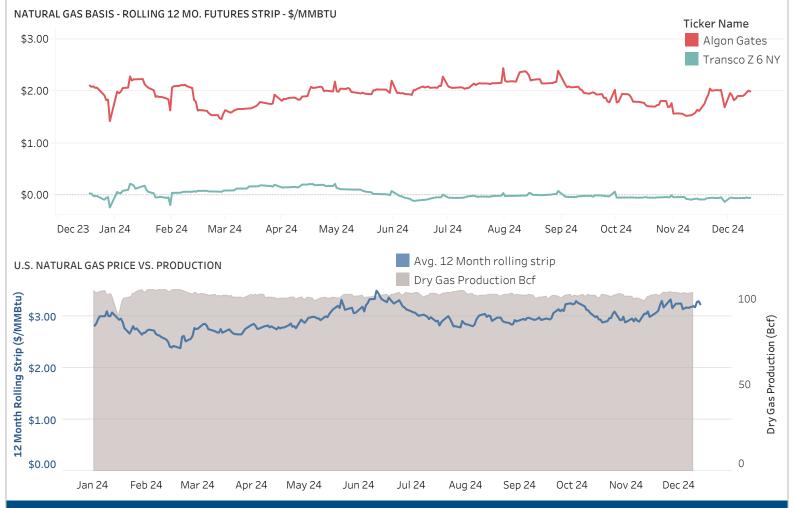
Winter natural gas NYMEX strips are an average of commodity prices for the months of December - March of each winter. Prices are presented in this format to highlight what consumers will pay during the typical heating season in the U.S.

Prompt Month Price For Jan 25



The NYMEX prompt month rose by \$0.20 week-over-week to \$3.28/MMBtu, a 6.6% increase. The rolling 12-month strip increased \$0.07 week-over-week to \$3.24/MMBtu, a 2.3% rise. A weekly net natural gas storage withdrawal of 190 Bcf for the week ending December 6 brought national storage down to 3,747 Bcf, 165 Bcf or 4.6% above the five-year average. The level of withdrawal was at the high end of analysts' expectations. This higher-than-typical level of withdrawals was due to cold weather across the United States, increasing natural gas demand in the residential and commercial sectors. Warmer temperatures have since decreased U.S. residential and commercial natural gas consumption. Increased natural gas consumption in the electric power sector caused natural gas consumption to hit a new annual high in 2023, and this increased usage continued into 2024.

NATURAL GAS FUNDAMENTALS

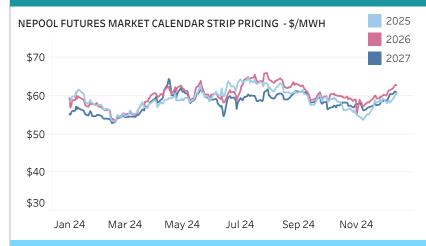


MARKET SUMMARY

DECEMBER 9 - 13, 2024

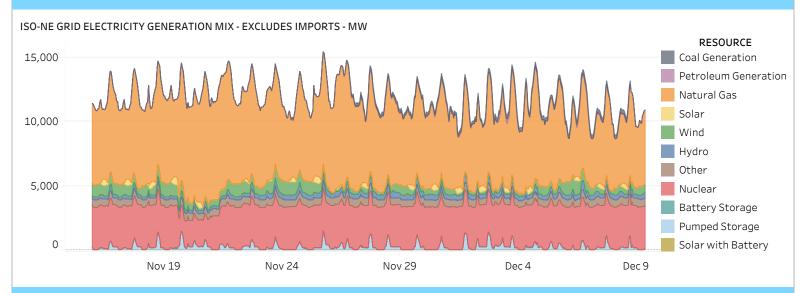


NEW ENGLAND ELECTRICITY OVERVIEW

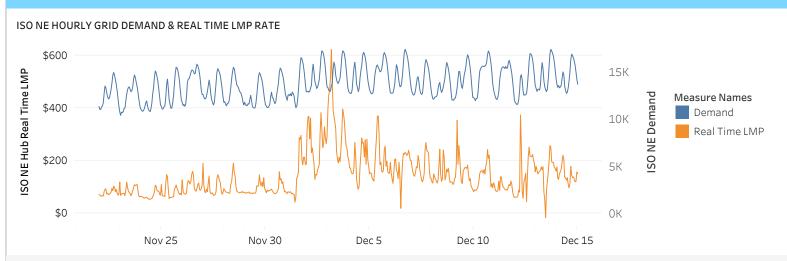


The NEPOOL 12-month electricity strip increased by \$2.44 or 4.18% week-over-week to land at \$60.73/MWh. Calendar year strip prices for electricity all increased week-over-week. The 2026 strip was up week-over-week by \$1.26 or 2.05% to \$62.85/MWh, the 2027 strip increased by 0.45% to \$60.78/MWh, while the 2028 calendar year strip increased by 1.41% to settle at \$57.98/MWh. Colder temperatures during the past week along with pipeline repairs at a natural gas compressor station in Massachusetts are applying upward pressure on NYMEX and Algonquin Citygate basis gas prices, driving electricity generation costs and market prices up.

NEW ENGLAND REGIONAL ELECTRICITY GRID GENERATION MIX



NEW ENGLAND GRID FUNDAMENTALS



DISCLAIMER: The information set forth herein is a compilation of public and internal information and is presented solely for the convenience of CES customers. CES does not make any representation or warranties, express or implied, with respect to the accuracy or completeness of the information contained herein. CES shall not have any liability to any person or entity resulting from the use of this information in any way.



Energy Services Advisory Team





KEITH SAMPSON
Senior Vice President,
Energy Services
(617) 633-9320
ksampson@competitive-energy.com



SANDY BEAUREGARD
Director of Sustainability Services
(207) 670-5224
sbeauregard@competitive-energy.com



ZAC BLOOM
Vice President,
Head of Sustainability & Renewables
(617) 237-6497
zbloom@competitive-energy.com



ZACK HALLOCK
Senior Energy Services Advisor
(603) 558-4872
zhallock@competitive-energy.com



CHARLIE AGNEW
Vice President, Energy Services
(207) 576-3490
cagnew@competitive-energy.com



LAUREN GREY
Senior Energy Services Advisor
(207) 712-9703
Igrey@competitive-energy.com



CHRIS BROOK
Director of Natural Gas
& Energy Services
(207) 949-0312
cbrook@competitive-energy.com



DECLAN CLOUGHERTYEnergy Services Advisor
(603) 339-1170
dclougherty@competitive-energy.com



LARRY PIGNATARO
Director of Strategic Partnerships
& Senior Energy Services Advisor
(603) 767-5321
Ipignataro@competitive-energy.com



DAN LONG
Client Development Coordinator
(203) 376-0516
dlong@competitive-energy.com

Thank you for choosing Competitive Energy Services!
For all of your energy market questions, please contact your Energy Services Advisory today.











